



Emissions from Maritime Operations

- On-Road Heavy-Duty Diesel Trucks
- Land-based cargo handling and support equipment
- Ships and Harbor Craft
- Locomotives

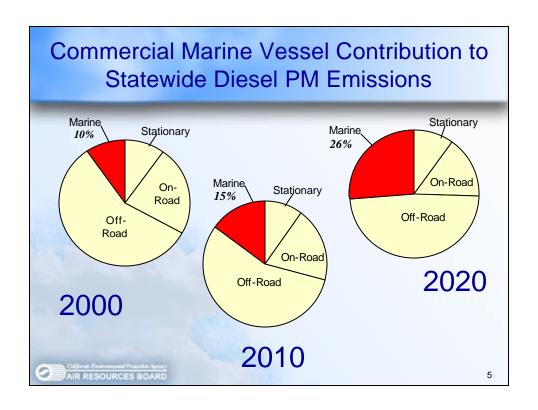


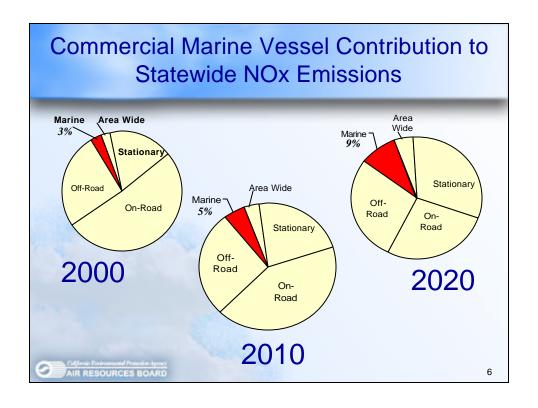
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Future Trends

- Dramatic increase in trade
- More goods movement emissions overall
- Localized impact on nearby communities

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ARB Framework for Continuing Improvement

- Diesel Risk Reduction Plan
 - Adopted 2000
 - Overall goal is to reduce emissions 85% by 2020
- State Implementation Plan
 - Blueprint for meeting federal air quality standards
- Governor's Environmental Action Plan
 - Reduce emissions by 50% by 2010

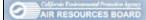


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Strategy for Ocean-Going Ships

- International & Federal New Engine Standards
 - United States needs to ratify Annex VI
 - States, USEPA pushing IMO for more stringent standards
 - USEPA committed to more stringent standards for US flagged ships in 2007
- In-Use Strategies
 - ARB rule for cleaner fuels in auxiliary engines (4th Q2005)
 - Additional requirements for frequent visitors (2006)
 - Sulfur Emission Control Area designation
 - Cold-ironing feasibility study
 - Ship water emulsion demonstration





Ship Auxiliary Engine Emission Reductions Are Important

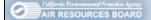
- Component of SIP Measure for In-use Ship Emissions
- Emissions during hotelling close to shore (PM reductions critical)
- Fewer technical obstacles (4 stroke engines)



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Summary of Draft Auxiliary Engine Proposal

- Requires use of cleaner marine distillate fuel
 - 7/1/06: MGO (or MDO with 0.5% sulfur limit)
 - -1/1/2010: MGO with 0.1% sulfur limit
- Applies to ships inside 24 nm Contiguous Zone





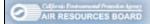
Proposed Cleaner Fuel Provisions

- On July 1, 2006 require the use of MGO (or MDO with a 0.5% sulfur limit)
 - ARB Ship Survey indicates average marine distillate is 0.5% sulfur
 - Maintains most of the emission reductions of previous 0.2% S limit
 - -0.2% S fuel not available at all ports

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Proposed Cleaner Fuel Provisions (Continued)

- On January 1, 2010 require the use of MGO with a 0.1% sulfur limit
 - -unchanged from last draft proposal
 - -consistent with current EU proposal
 - subject to feasibility review of availability, cost, and technical considerations by July 1, 2008



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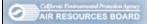
Concept for Discussion: Mitigation Fee Provision

- Pay fee (to be determined) in lieu of compliance for up to 3 ship visits
- Option limited to special situations:
 - Unexpected redirection to CA port
 - Complying fuel/barge unavailable
 - -Fuel found to be noncompliant at sea
 - One time visitor requires ship retrofits

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Alternative Compliance Plan

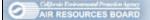
- Allows a company to achieve equivalent or greater emission reductions to the regulation through alternative means such as shore-side power or retrofits
- Company must submit an application demonstrating emission reduction benefits and safeguards ensuring ongoing compliance
- Provides flexibility to companies to achieve emission reductions more cost-effectively

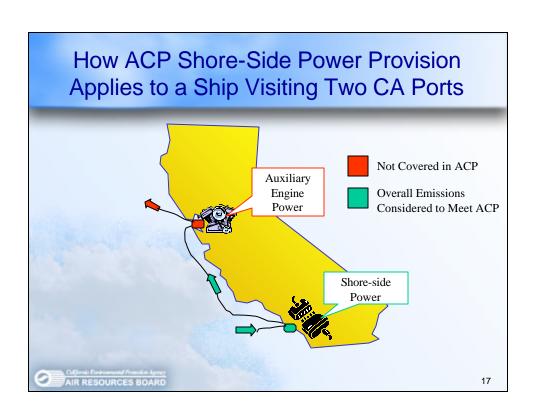


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ACP Provisions on the Use of Shore-side Power

- For port visits where shore-side power is utilized, travel to and from the port (as well as dockside operation) will be considered to meet the emission reduction requirements of the ACP
- Travel to subsequent CA ports where shore-side power is not utilized will require use of cleaner fuels

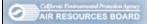




Estimated Auxiliary Engine Emissions and Reductions			
Pollutant Type	California Emissions (TPD)	Emissions Regulated Zone (TPD)	Emission Reduction (TPD)
NOx	40	33	1.5
PM	3.6	3	2.0 (2.2 in '10)
SOx	30	25	16 (20 in' 10)

Total Estimated Cost and Cost-Effectiveness of Proposal

- Recurring annual cost (fuel): 35 million (39 million starting in 2010)
- Capital (retrofit) cost: 20 million
- Cost-Effectiveness: \$55k/ton PM reduced (53k starting in 2010)



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Estimated Cost to a Typical Ship Operator

- Varies widely with number of ships and CA port visits. Regulation costs are relatively minor compared to ship operating costs
- Average annual recurring (fuel) cost: \$25,000 per company (\$28,000 starting in 2010)
- Greater fuel costs for diesel electric vessels.
 (e.g. typical cruise ship visit is ~\$20k versus 5k for typical container ship visit annually).
- Capital (retrofit) cost: Highly variable. None for most (\$100,000 per vessel requiring retrofits)

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 - http://www.arb.ca.gov/marine

